#### Pallavi Jain

**Energy Market Design** 

#### **MIWG**

July 10, 2018, Krey Corporate Center, Rensselaer, NY.



#### **Previous Discussions**

Date	Working Group	Discussion points
08-04-16	MIWG	Initial discussion on alternatives for Energy Storage in the NYISO markets
09-29-16	MIWG	Market Design ideas discussion
11-29-16	MIWG	Presentation providing more detail on the Market Design that the NYISO will pursue
05-05-17	MIWG	Proposed modeling enhancements as the cornerstone of the Energy Storage Integration
07-19-17	MIWG	Eligibility criteria and RT scheduling logic for Energy Storage Resources ("ESRs").
08-25-17	MIWG	Discussion on the <u>Settlements logic</u> for ESRs.
10-03-17	MIWG	Day-Ahead scheduling logic and Mitigation framework
11-02-17	MIWG	Aggregations in the ESR model
12-20-17	MIWG	Market Design Concept Proposal Summary
02-21-18	MIWG	Ancillary Services Treatment in the ESR Participation Model
04-26-18	MIWG	ESR Energy Level Monitoring
05-23-18	MIWG	ESR Participation Model: Settlements
06-19-18	MIWG	ESR Metering
06-25-18	MIWG	ESR Settlements: Charges when deviating from NYISO Base Points

- While ESRs are injecting, current mitigation measures should be sufficient in preventing the abuse of market power
  - No major tariff revisions are expected to be necessary
- This would require NYISO to calculate a Reference Level for ESRs
  - A standard methodology for calculating the opportunity cost of these units would have to be created and communicated to Market Participants
  - Opportunity costs will reflect the net revenues that will be foregone by running in lower-price hours



- Current mitigation measures will not be sufficient for ESRs while they are withdrawing energy
- While withdrawing, an ESR would still be capable of setting price
  - An ESR with market power could submit a high offer to purchase energy in an attempt to set price and benefit the market party's generators in the same load pocket(s)



- Potential mitigation measures for ESRs that are withdrawing may include the following:
  - Bi-directional conduct tests
  - Rules regarding Decreasing Bids in Real Time
    - These rules would also address potential manipulation of DAMAP
- Detailed examples and discussion of the concerns will occur at a future meeting



- NYISO would likely have to create a means for ESRs to reflect real time changes to their opportunity costs while injecting or withdrawing
  - This could work similar to a thermal unit utilizing a Fuel Cost Adjustment in order to revise the unit's Reference Levels
  - ESRs could instead submit updated opportunity costs to be used to revise the unit's Reference Levels
  - Rules for monitoring these submissions and confirming their accuracy would need to be developed



#### **Next Steps**

- July August 2018:
  - Review feedback received from stakeholders.
  - Present detailed examples on Energy Mitigation rules for ESRs.
  - Draft Tariff language and discuss with stakeholders.
- September November 2018
  - Prepare and finalize FERC Order No. 841 compliance filing.



# Questions?

We are here to help. Let us know if we can add anything.



# The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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